Power Supply Procurement Plan
2025

OLONGAPO ELECTRICITY DISTRIBUTION COMPANY, Inc.

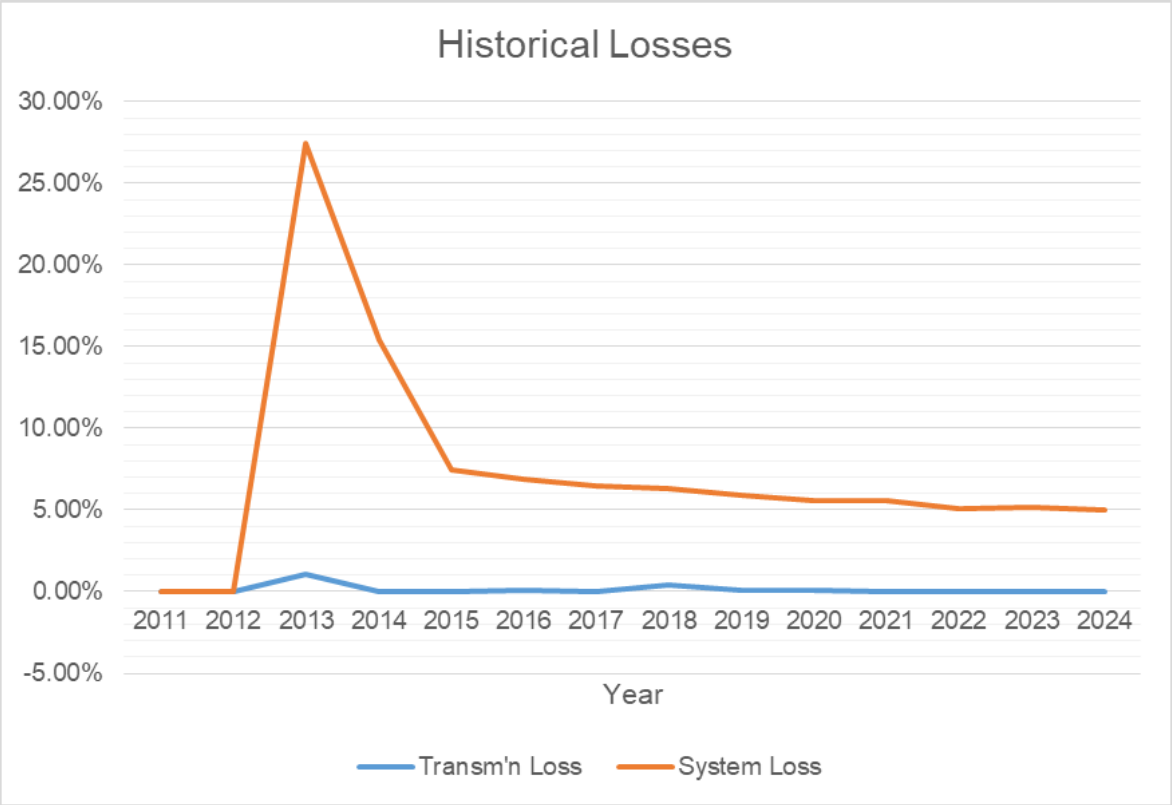
Historical Consumption Data

	Coincident Peak MW	MWh Offtake	WESM	MWh Input	MWh Output	MWh System Loss	Load Factor	Discrepancy	Transm'n Loss	System Loss
2013	34.10	212,808	0	210,461	154,957	57,851	70%	1.12%	1.10%	27.49%
2014	33.94	191,449	14,658	191,449	161,990	29,459	64%	0.00%	0.00%	15.39%
2015	31.42	189,740	334	189,740	175,644	14,096	69%	0.00%	0.00%	7.43%
2016	31.92	198,213	677	198,109	184,506	13,603	71%	0.00%	0.05%	6.87%
2017	33.05	207,689	16,207	207,679	194,211	13,468	72%	0.00%	0.00%	6.48%
2018	35.63	211,475	857	210,682	197,337	13,344	67%	0.00%	0.38%	6.33%
2019	36.50	219,361	19,474	219,123	206,265	12,858	69%	0.00%	0.11%	5.87%
2020	35.22	215,478	918	215,334	203,346	11,988	70%	0.00%	0.07%	5.57%
2021	38.23	214,507	22,432	214,559	202,588	11,970	64%	0.00%	-0.02%	5.58%
2022	37.09	214,521	29,509	214,504	203,533	10,971	66%	0.00%	0.01%	5.11%
2023	38.03	220,599	6,059	220,542	209,072	11,470	66%	0.00%	0.03%	5.20%
2024	45.62	246,672	25,071	246,672	234,343	12,329	62%	0.00%	0.00%	5.00%

The table shown above provides the OEDC Historical Consumption Data, particularly on demand and energy sales, starting from the year 2013 when the OEDC took over the operation of PUD. Olongapo City Peak Demand started to increase year 2016 at the average of 1.15 MW yearly and having a rate of 4.6%. MWh Offtake decreased from 212,808 MWh in 2013 to 189,740 MWh in 2013 to 2015 and started to increase on year 2016 at a rate of 3.91%. Within the same period, Load Factor ranged from 68 % to 70%.

For the year 2024, Peak Demand increased from 38.03 MW in 2023 to 45.62 MW due to increase on OEDCs existing customers' consumption as an effect of El Niño. On the other hand, MWh Offtake increased from 220 to 246,672 at a rate of 11.85% due to increase on sales of all customers. OEDC has no additional/entered indicative load for the previous year 2024.

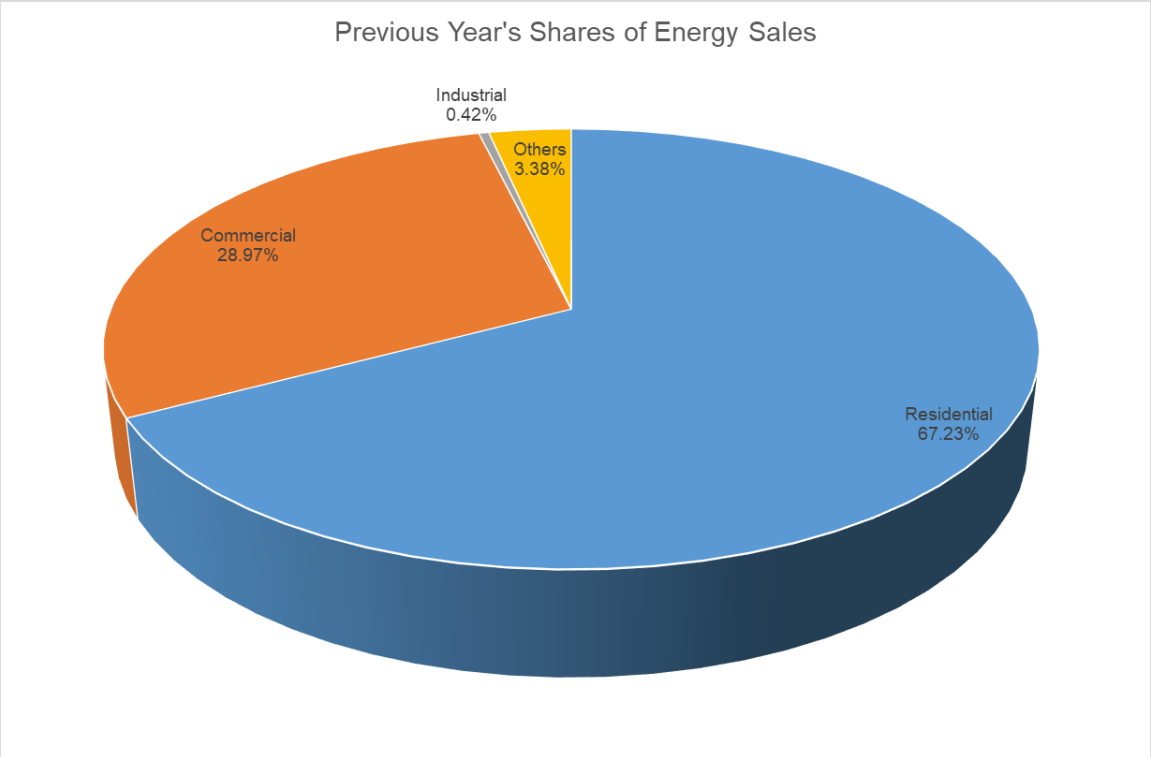
MWh Output decreased from year 2013 to year 2015 and started to increase on the year 2016 up to year 2019 at a rate of 4.06%, while MWh System Loss decreased from 6.33 % in 2018 to 5.87% of 2019. Due covid-19 pandemic, MWh Output continue to decrease from 203,346 to 202,588 at a rate of 0.372% until year 2021. For the year 2022, OEDC MWh Output started to recover at rate of 0.64% and continue to increase at the rate of 2.72% for year 2023. There is an increase for about 19.97% on OEDC MWH Output on year 2024 due to effect of EL Niño.



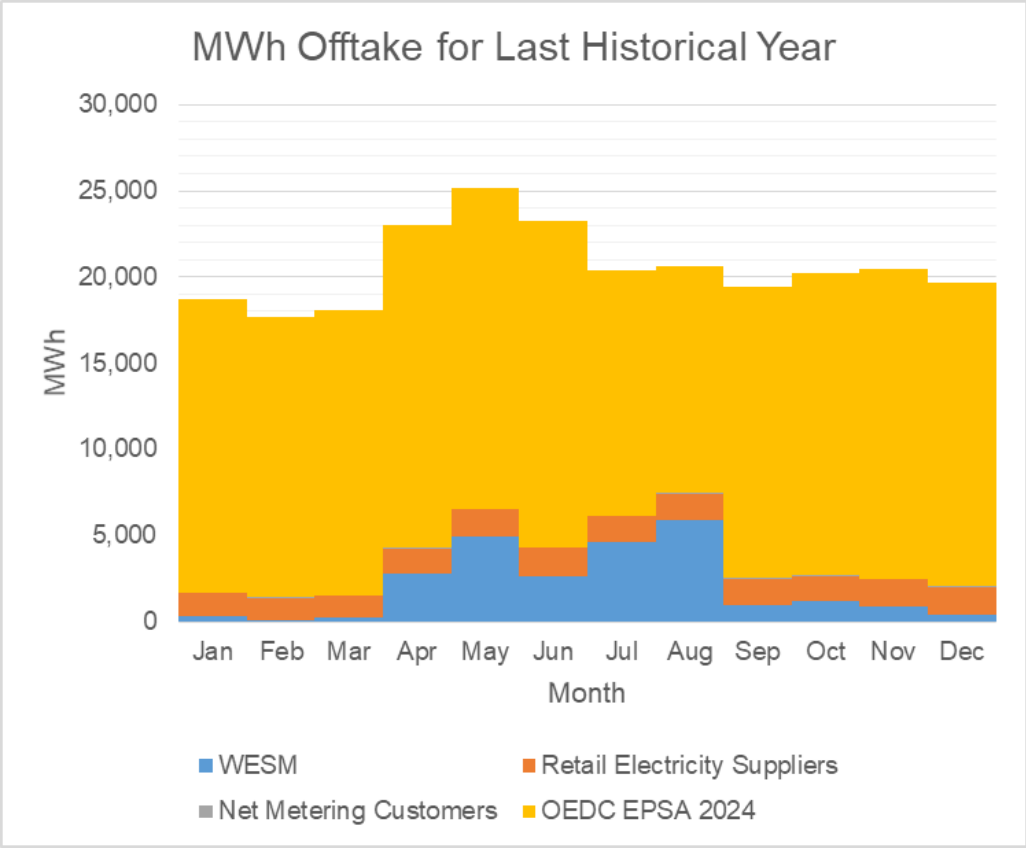
Historically, Transmission Loss ranged from -0.09% to 1.10% while System Loss ranged from 27.49 % to 5.07 %. System Loss peaked at 27.49% on year 2013 because of unregistered energy due to pilferage and old equipment/facilities. Please note that OEDC began its operations in 2013, and we are unable to provide historical data prior to that year, as the previous distribution utility (DU) owner did not turn over any available records.

For 2024, the total System Loss decreased from 5.20% to 5.00%, primarily due to the installation of two 300-kVar capacitor banks on our distribution line

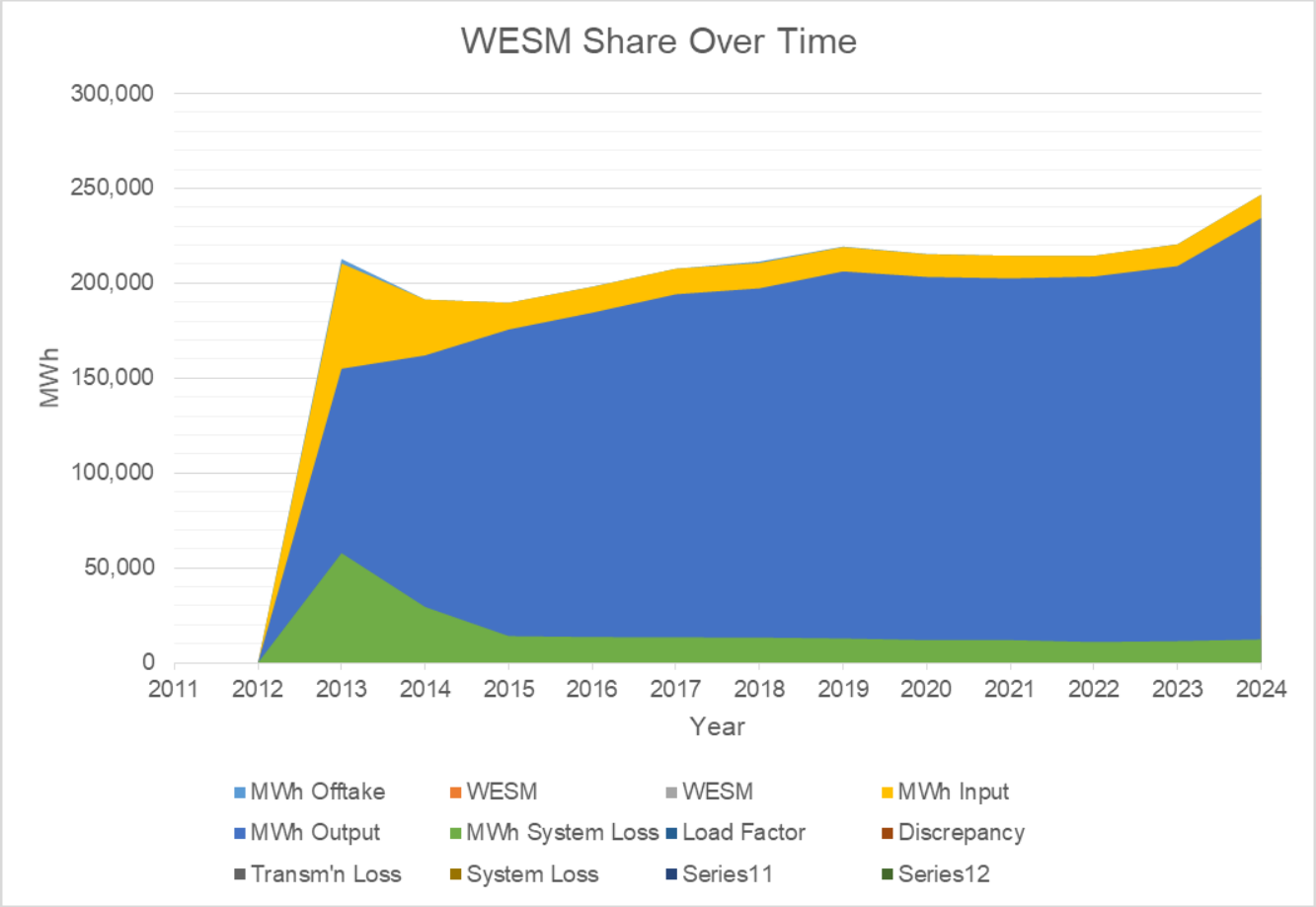
On the other hand, the negative value on non-technical losses are due to the overlapping of Billing Cycle of NGCP vs OEDC, were the NGCP Billing Cycle (starting 25th of the month up to 26th of the following month) is 15 days ahead of the OEDC Billing end Cycle (starting 11th of the month up to 10th of the following month).



Residential customers account for the bulk of energy sales at 67.23% due to the highest number of connections. In contrast, industrial customers accounted for only 0.42% of energy sales due to the low number of connections.

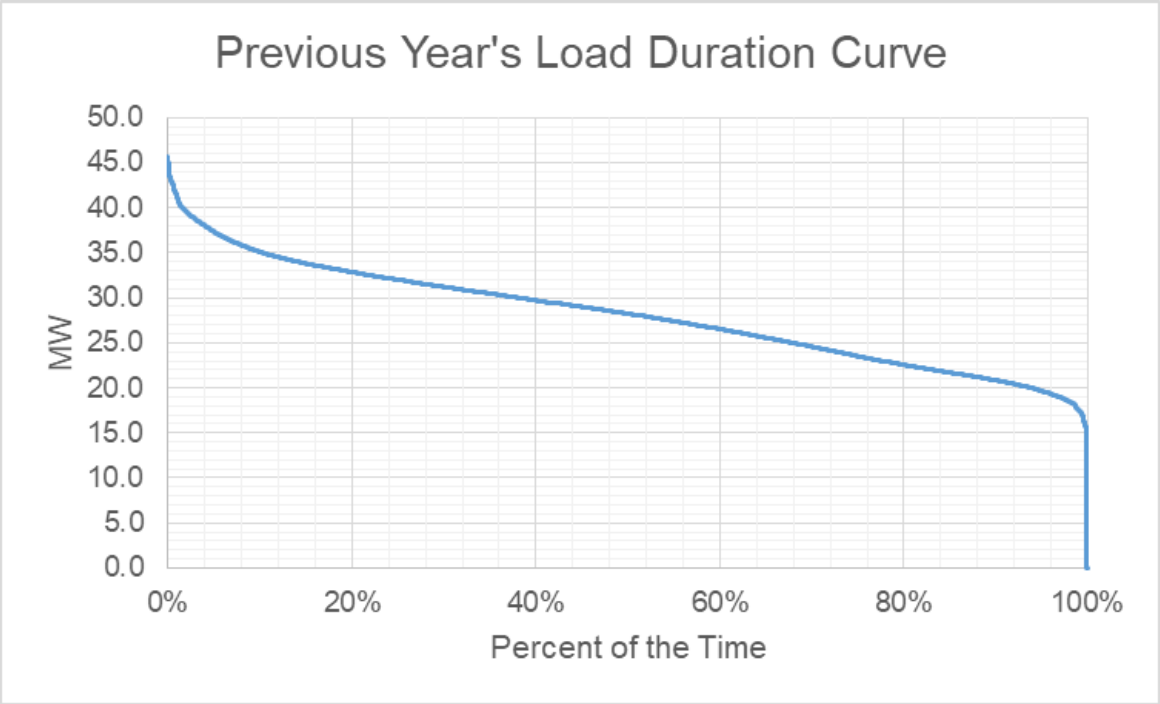


For 2024, the total Offtake for the last historical year is higher than the quantity stipulated in the PSA. The EPSA with 2024-039RC accounts for the bulk of MWh Offtake. Exposures to WESM were high during the months of April to August.

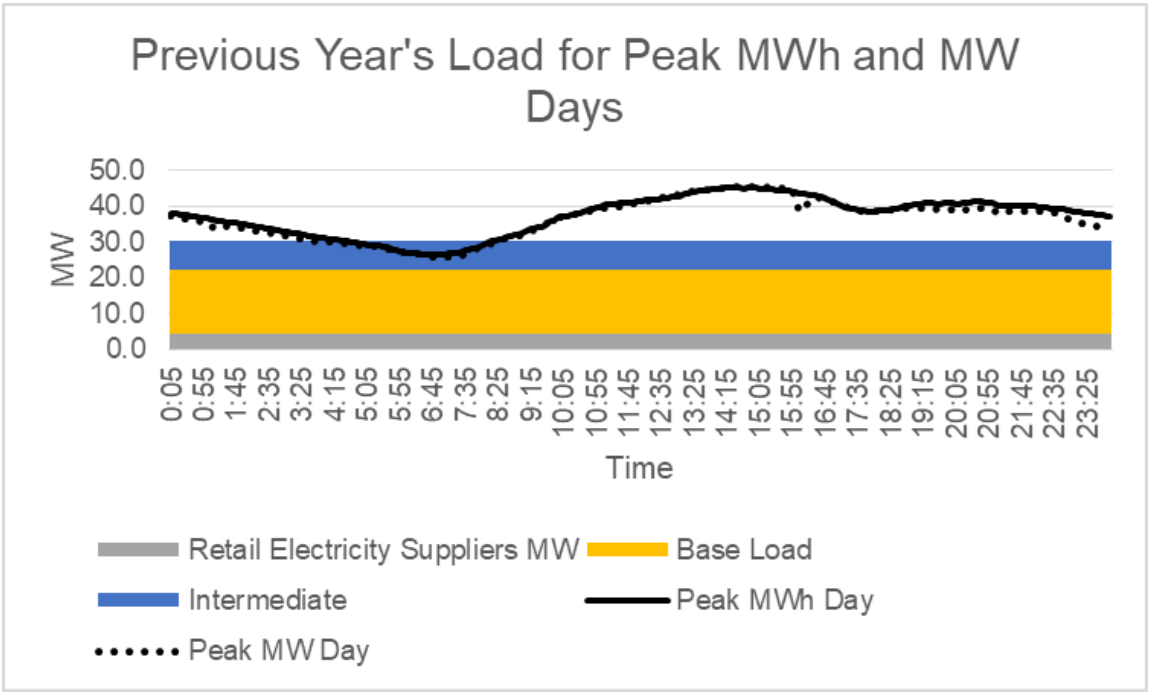


WESM Offtake decreased from 29,509 MWh in 2022 to 6,059 MWh in 2023 at a rate of 79.46% because OEDC Power Supplier provide the additional requirements. The share of WESM in the Total Offtake for the year 2024 is at 10.16%.

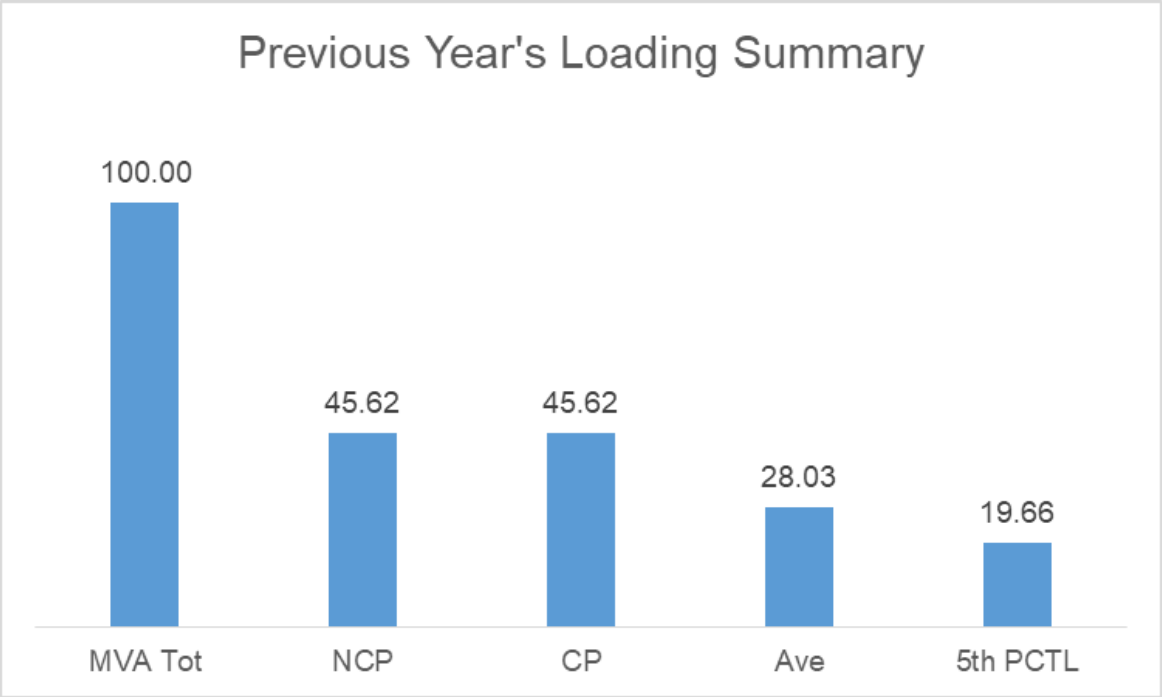
Previous Year's Load Profile



Based on the Load Duration Curve, the minimum load is 19.756 MW and the maximum load is 45.62 MW for the last historical year. About 19.97 % increase on previous year maximum load due to effect of EL Niño, where all of our customer increase on KWhr Consumptions.



Peak MW occurred on 14:55 in the afternoon due to increase of demand from customers as an effect of hot weather condition/temperature. As shown in the Load Curves, the available supply is lower than the Peak Demand.



The Non-coincident Peak Demand is 45.622 MW, which is around 70.10% of the total substation capacity of 65 MVA at a power factor of 99.04%. The load factor or the ratio between the Average Load of 28.03 MW and the Non-coincident Peak Demand is 61.44%. A safe estimate of the true minimum load is the fifth percentile load of 19.66 MW which is 43.01% of the Non-coincident Peak Demand.

Metering Point	Substation MVA	Substation Peak MW
NGCP Olongapo Substation	65	45.62

OEDC has only one metering point, located inside the NGCP Olongapo Substation, and operates three (3) substations with a total capacity of 65 MVA. These are the Kale Substation, with one (1) 15 MVA transformer; the CBMU Substation, with one (1) 20 MVA transformer; and the Mercurio Substation, with two (2) 15 MVA transformers. To address the overloading issue, ongoing line projects are being implemented to transfer the load from the Mercurio Substation to the new 15 MVA Kale Substation.

Furthermore, to ensure system reliability and meet the increasing demand, OEDC has planned a Substation Capacity Augmentation Project by 2026 to address the N-1 contingency requirement. This includes the installation of an additional 20 MVA transformer, which will help mitigate the projected capacity shortfall in the succeeding years

Forecasted Consumption Data

		Coincident Peak MW	Contracted MW	Pending MW	Planned MW	Retail Electricity Suppliers MW	Existing Contracting Level	Target Contracting Level	MW Surplus / Deficit
2025	Jan	34.32	0	26	0	4.38	0%	87%	-3.94
	Feb	34.29	0	26	0	4.32	0%	87%	-3.96
	Mar	36.70	0	26	0	4.53	0%	81%	-6.17
	Apr	45.63	0	26	0	4.88	0%	64%	-14.74
	May	47.13	0	26	0	4.84	0%	61%	-16.29
	Jun	41.98	0	26	0	4.93	0%	70%	-11.06
	Jul	39.02	0	26	0	4.80	0%	76%	-8.22
	Aug	39.31	0	26	0	4.74	0%	75%	-8.57
	Sep	38.57	0	26	0	4.89	0%	77%	-7.68
	Oct	38.70	0	26	0	4.85	0%	77%	-7.85
	Nov	37.34	0	26	0	4.71	0%	80%	-6.63
	Dec	37.09	0	26	0	4.94	0%	81%	-6.14
2026	Jan	34.88	0	26	0	4.38	0%	85%	-4.50
	Feb	34.84	0	26	0	4.32	0%	85%	-4.52
	Mar	37.29	0	26	0	4.53	0%	79%	-6.76
	Apr	46.38	0	26	0	4.88	0%	63%	-15.50
	May	47.98	0	26	0	4.84	0%	60%	-17.13
	Jun	42.67	0	26	0	4.93	0%	69%	-11.75
	Jul	39.65	0	26	0	4.80	0%	75%	-8.85
	Aug	39.95	0	26	0	4.74	0%	74%	-9.21
	Sep	39.19	0	26	0	4.89	0%	76%	-8.30
	Oct	39.33	0	26	0	4.85	0%	75%	-8.48
	Nov	37.94	0	26	0	4.71	0%	78%	-7.23
	Dec	37.68	0	26	0	4.94	0%	79%	-6.74
2027	Jan	35.44	0	26	5	4.38	0%	100%	0.00
	Feb	35.40	0	26	5	4.32	0%	100%	0.00
	Mar	37.90	0	26	7	4.53	0%	100%	0.00
	Apr	47.15	0	26	16	4.88	0%	100%	0.00
	May	48.76	0	26	18	4.84	0%	100%	0.00

	Jun	43.37	0	26	12	4.93	0%	100%	0.00
	Jul	40.30	0	26	9	4.80	0%	100%	0.00
	Aug	40.60	0	26	10	4.74	0%	100%	0.00
	Sep	39.83	0	26	9	4.89	0%	100%	0.00
	Oct	39.97	0	26	9	4.85	0%	100%	0.00
	Nov	38.56	0	26	8	4.71	0%	100%	0.00
	Dec	38.29	0	26	7	4.94	0%	100%	0.00
2028	Jan	36.02	0	26	6	4.38	0%	100%	0.00
	Feb	35.98	0	26	6	4.32	0%	100%	0.00
	Mar	38.52	0	26	8	4.53	0%	100%	0.00
	Apr	47.93	0	26	17	4.88	0%	100%	0.00
	May	49.49	0	26	19	4.84	0%	100%	0.00
	Jun	44.08	0	26	13	4.93	0%	100%	0.00
	Jul	40.95	0	26	10	4.80	0%	100%	0.00
	Aug	41.26	0	26	11	4.74	0%	100%	0.00
	Sep	40.48	0	26	10	4.89	0%	100%	0.00
	Oct	40.62	0	26	10	4.85	0%	100%	0.00
	Nov	39.19	0	26	8	4.71	0%	100%	0.00
	Dec	38.90	0	26	8	4.94	0%	100%	0.00
2029	Jan	36.60	0	26	6	4.38	0%	100%	0.00
	Feb	36.57	0	26	6	4.32	0%	100%	0.00
	Mar	39.15	0	26	9	4.53	0%	100%	0.00
	Apr	48.73	0	26	18	4.88	0%	100%	0.00
	May	50.17	0	26	19	4.84	0%	100%	0.00
	Jun	44.80	0	26	14	4.93	0%	100%	0.00
	Jul	41.62	0	26	11	4.80	0%	100%	0.00
	Aug	41.94	0	26	11	4.74	0%	100%	0.00
	Sep	41.13	0	26	10	4.89	0%	100%	0.00
	Oct	41.28	0	26	10	4.85	0%	100%	0.00
	Nov	39.82	0	26	9	4.71	0%	100%	0.00
	Dec	39.53	0	26	9	4.94	0%	100%	0.00
2030	Jan	37.20	0	26	7	4.38	0%	100%	0.00
	Feb	37.16	0	26	7	4.32	0%	100%	0.00
	Mar	39.79	0	26	9	4.53	0%	100%	0.00

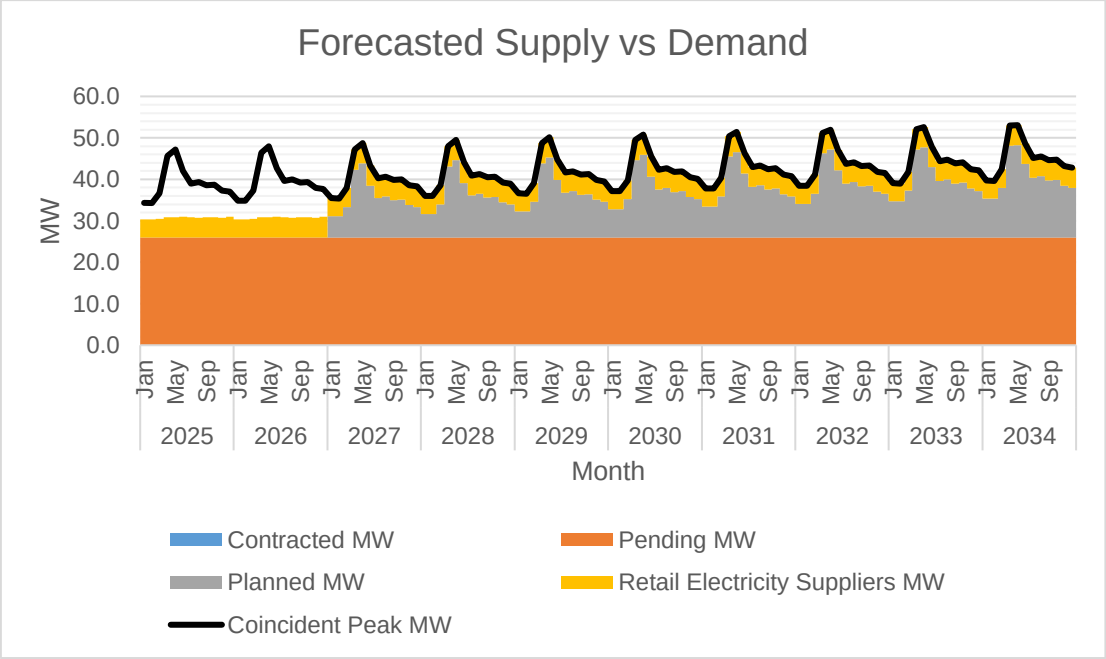
	Apr	49.54	0	26	19	4.88	0%	100%	0.00
	May	50.81	0	26	20	4.84	0%	100%	0.00
	Jun	45.54	0	26	15	4.93	0%	100%	0.00
	Jul	42.30	0	26	12	4.80	0%	100%	0.00
	Aug	42.63	0	26	12	4.74	0%	100%	0.00
	Sep	41.80	0	26	11	4.89	0%	100%	0.00
	Oct	41.95	0	26	11	4.85	0%	100%	0.00
	Nov	40.47	0	26	10	4.71	0%	100%	0.00
	Dec	40.17	0	26	9	4.94	0%	100%	0.00
2031	Jan	37.80	0	26	7	4.38	0%	100%	0.00
	Feb	37.77	0	26	7	4.32	0%	100%	0.00
	Mar	40.44	0	26	10	4.53	0%	100%	0.00
	Apr	50.36	0	26	19	4.88	0%	100%	0.00
	May	51.42	0	26	21	4.84	0%	100%	0.00
	Jun	46.29	0	26	15	4.93	0%	100%	0.00
	Jul	43.00	0	26	12	4.80	0%	100%	0.00
	Aug	43.33	0	26	13	4.74	0%	100%	0.00
	Sep	42.49	0	26	12	4.89	0%	100%	0.00
	Oct	42.64	0	26	12	4.85	0%	100%	0.00
	Nov	41.13	0	26	10	4.71	0%	100%	0.00
	Dec	40.82	0	26	10	4.94	0%	100%	0.00
2032	Jan	38.42	0	26	8	4.38	0%	100%	0.00
	Feb	38.39	0	26	8	4.32	0%	100%	0.00
	Mar	41.10	0	26	11	4.53	0%	100%	0.00
	Apr	51.21	0	26	20	4.88	0%	100%	0.00
	May	51.99	0	26	21	4.84	0%	100%	0.00
	Jun	47.06	0	26	16	4.93	0%	100%	0.00
	Jul	43.70	0	26	13	4.80	0%	100%	0.00
	Aug	44.04	0	26	13	4.74	0%	100%	0.00
	Sep	43.18	0	26	12	4.89	0%	100%	0.00
	Oct	43.34	0	26	12	4.85	0%	100%	0.00
	Nov	41.81	0	26	11	4.71	0%	100%	0.00
	Dec	41.49	0	26	11	4.94	0%	100%	0.00
2033	Jan	39.05	0	26	9	4.38	0%	100%	0.00

	Feb	39.02	0	26	9	4.32	0%	100%	0.00
	Mar	41.78	0	26	11	4.53	0%	100%	0.00
	Apr	52.06	0	26	21	4.88	0%	100%	0.00
	May	52.54	0	26	22	4.84	0%	100%	0.00
	Jun	47.84	0	26	17	4.93	0%	100%	0.00
	Jul	44.42	0	26	14	4.80	0%	100%	0.00
	Aug	44.77	0	26	14	4.74	0%	100%	0.00
	Sep	43.89	0	26	13	4.89	0%	100%	0.00
	Oct	44.05	0	26	13	4.85	0%	100%	0.00
	Nov	42.49	0	26	12	4.71	0%	100%	0.00
	Dec	42.16	0	26	11	4.94	0%	100%	0.00
2034	Jan	39.69	0	26	9	4.38	0%	100%	0.00
	Feb	39.66	0	26	9	4.32	0%	100%	0.00
	Mar	42.47	0	26	12	4.53	0%	100%	0.00
	Apr	52.94	0	26	22	4.88	0%	100%	0.00
	May	53.07	0	26	22	4.84	0%	100%	0.00
	Jun	48.63	0	26	18	4.93	0%	100%	0.00
	Jul	45.16	0	26	14	4.80	0%	100%	0.00
	Aug	45.51	0	26	15	4.74	0%	100%	0.00
	Sep	44.61	0	26	14	4.89	0%	100%	0.00
	Oct	44.77	0	26	14	4.85	0%	100%	0.00
	Nov	43.19	0	26	12	4.71	0%	100%	0.00
	Dec	42.85	0	26	12	4.94	0%	100%	0.00

The Peak Demand was forecasted using Quadratic & Logarithmic Trend smoothing the historical outlier data and was assumed to occur between the month of May or June due to Dry/Sunny Weather Condition Season. Monthly Peak Demand is at its lowest on the month of January/February due to Cold Weather condition. In general, Peak Demand is expected to grow at a rate of 3.3% annually.

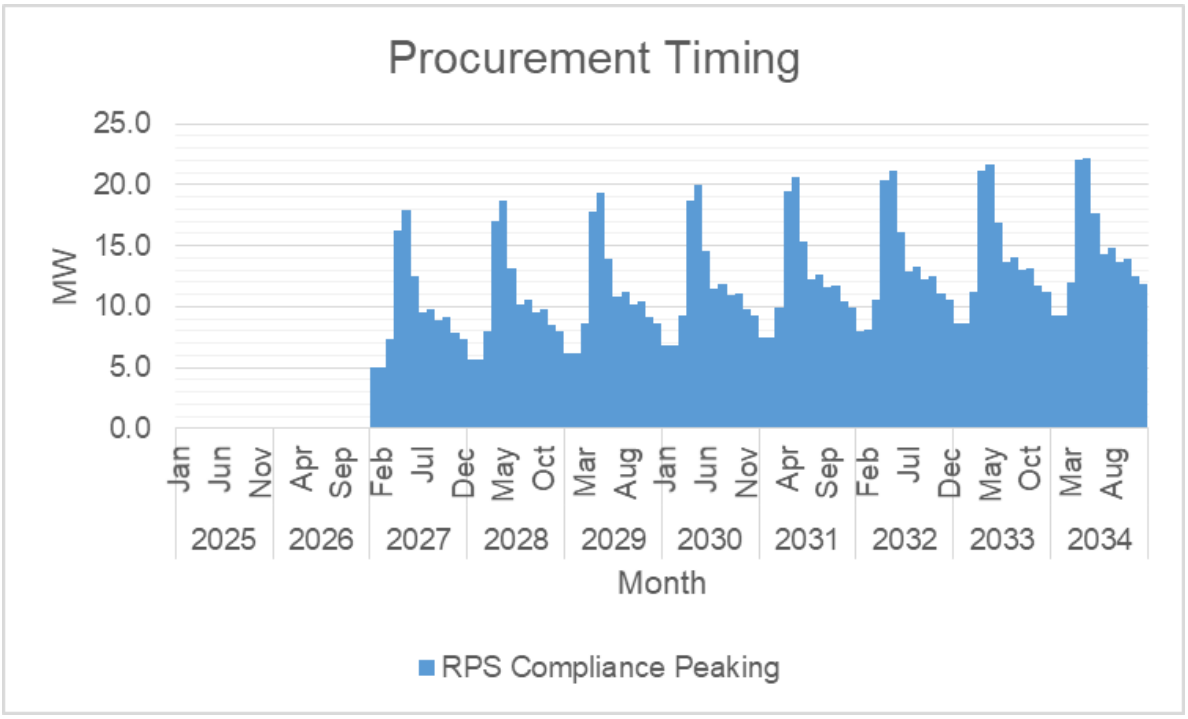
The available supply is generally below the Peak Demand. This is because we did not consider to contract the peaking/maximum demand of Load Profile since it has a low/minimal occurrence in a year. The peaking demand will be scheduled for CSP for OEDC RPS Compliance by December 2026.

The Highest or the maximum forecasted energy offtake is 34,420 MWh, while the energy output is 33,131 MWh.



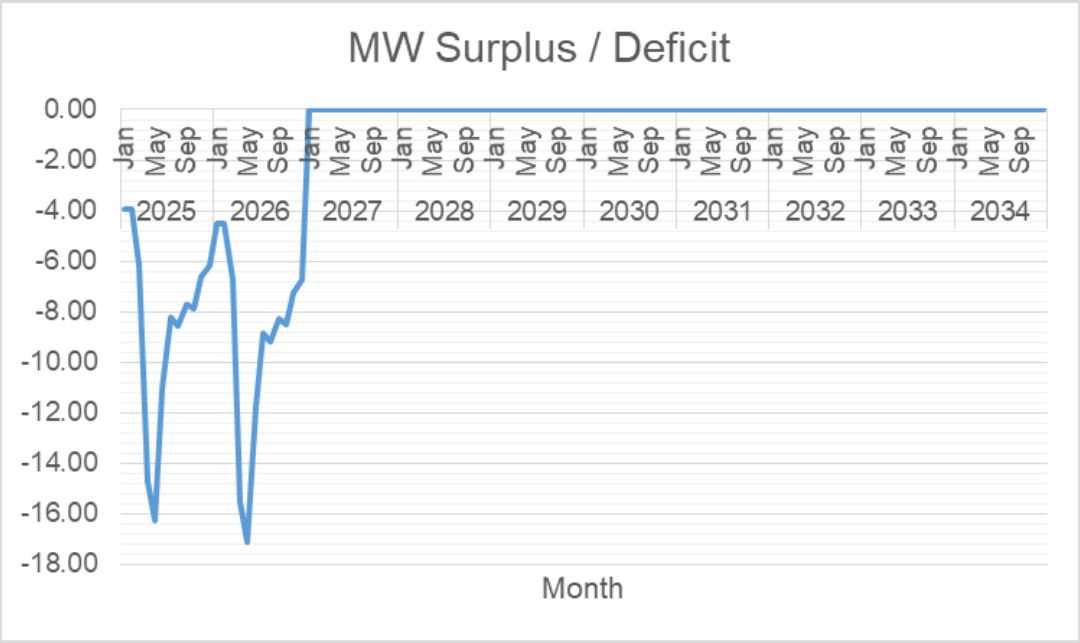
On the available supply, As of January 2025 OEDC has full exposure to the Whole Sale Electricity Spot Market (WESM) since its Emergency Power Supply Agreement (EPSA) was expired last December 25, 2024.

The previous two (2) CSPs of OEDC were awarded to MPCL with 18 MW Base Load and 8 MW Intermediate Load requirement, which have already been filed with the ERC. While the ERC is still in the process of reviewing the filed PSAs, it has granted a Provisional Authority for both the Base and Intermediate Load requirements, effective January 26, 2025



The supply procurement will be a total of 22 MW for OEDC RPS Requirements. The supply for the requirement will commence on December 26, 2025.

Currently, there is under-contacting by 39%. The highest target contracting level is 87% which is expected to occur on February 2025. The lowest target contracting level is 61% which is expected to occur on May 2025.



Currently, there is under-contacting by 9 MW. The highest deficit is 17.13 MW which is expected to occur on the month of May 2026. The lowest deficit is 3.96 MW which is expected to occur on the month of February 2025.

Forecasted Consumption Data

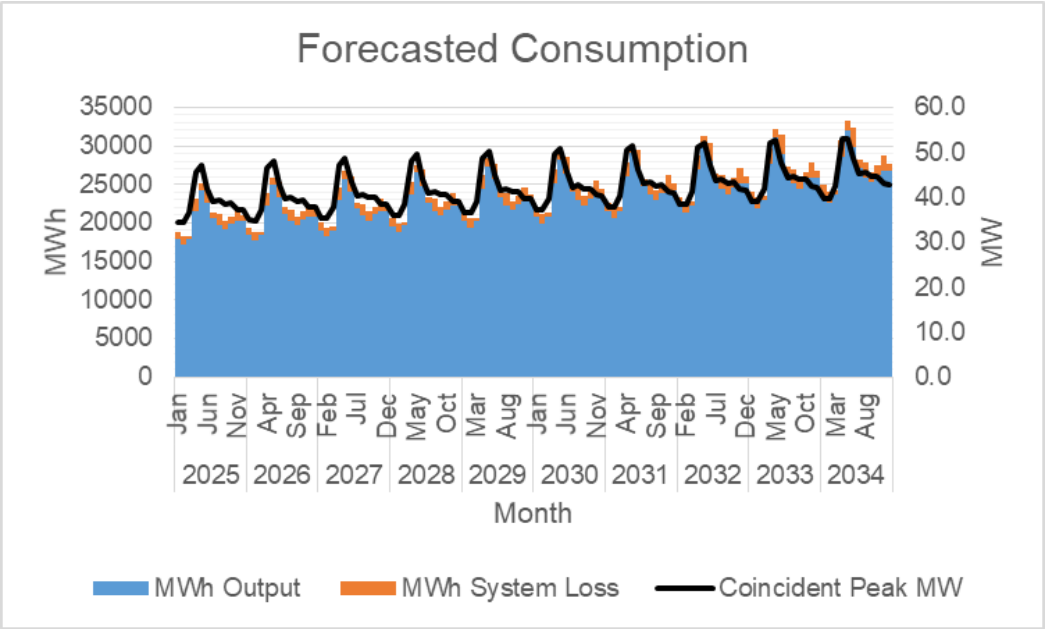
		MWh Offtake	MWh Output	MWh System Loss	Transm'n Loss	System Loss
2025	Jan	18858	17896	963	0.00%	5.10%
	Feb	18183	17140	1044	0.00%	5.74%
	Mar	18299	17902	398	0.00%	2.17%
	Apr	23139	21596	1543	0.00%	6.67%
	May	25111	24174	937	0.00%	3.73%
	Jun	24495	22643	1853	0.00%	7.56%
	Jul	21343	20563	780	0.00%	3.65%
	Aug	21119	19658	1461	0.00%	6.92%
	Sep	20208	19145	1063	0.00%	5.26%
	Oct	20796	19862	933	0.00%	4.49%
	Nov	21796	20225	1572	0.00%	7.21%
	Dec	20970	20227	743	0.00%	3.55%
2026	Jan	19439	18446	993	0.00%	5.11%
	Feb	18745	17668	1076	0.00%	5.74%
	Mar	18867	18457	410	0.00%	2.17%
	Apr	23864	22272	1592	0.00%	6.67%
	May	25898	24931	967	0.00%	3.73%
	Jun	25256	23345	1911	0.00%	7.57%
	Jul	22004	21200	804	0.00%	3.66%
	Aug	21770	20263	1506	0.00%	6.92%
	Sep	20829	19733	1096	0.00%	5.26%
	Oct	21439	20476	963	0.00%	4.49%
	Nov	22470	20849	1621	0.00%	7.21%
	Dec	21616	20850	767	0.00%	3.55%

2027	Jan	20040	19016	1024	0.00%	5.11%
	Feb	19326	18215	1110	0.00%	5.75%
	Mar	19455	19031	423	0.00%	2.17%
	Apr	24614	22971	1642	0.00%	6.67%
	May	26712	25715	997	0.00%	3.73%
	Jun	26042	24071	1971	0.00%	7.57%
	Jul	22687	21858	830	0.00%	3.66%
	Aug	22443	20889	1553	0.00%	6.92%
	Sep	21471	20341	1130	0.00%	5.26%
	Oct	22105	21112	993	0.00%	4.49%
	Nov	23168	21496	1672	0.00%	7.22%
	Dec	22284	21494	791	0.00%	3.55%
2028	Jan	20661	19605	1056	0.00%	5.11%
	Feb	19927	18781	1145	0.00%	5.75%
	Mar	20062	19626	436	0.00%	2.18%
	Apr	25390	23695	1695	0.00%	6.67%
	May	27555	26525	1029	0.00%	3.74%
	Jun	26856	24823	2033	0.00%	7.57%
	Jul	23394	22539	856	0.00%	3.66%
	Aug	23139	21537	1602	0.00%	6.92%
	Sep	22135	20970	1165	0.00%	5.27%
	Oct	22793	21769	1024	0.00%	4.49%
	Nov	23889	22164	1724	0.00%	7.22%
	Dec	22975	22160	815	0.00%	3.55%
2029	Jan	21304	20215	1089	0.00%	5.11%
	Feb	20548	19367	1182	0.00%	5.75%
	Mar	20691	20241	450	0.00%	2.18%
	Apr	26192	24444	1749	0.00%	6.68%
	May	28426	27364	1062	0.00%	3.74%
	Jun	27697	25600	2098	0.00%	7.57%
	Jul	24126	23243	883	0.00%	3.66%
	Aug	23859	22207	1653	0.00%	6.93%
	Sep	22823	21621	1202	0.00%	5.27%
	Oct	23505	22449	1057	0.00%	4.50%
	Nov	24635	22856	1779	0.00%	7.22%
	Dec	23690	22849	841	0.00%	3.55%
2030	Jan	21969	20845	1124	0.00%	5.11%
	Feb	21192	19972	1219	0.00%	5.75%
	Mar	21341	20876	465	0.00%	2.18%
	Apr	27022	25218	1805	0.00%	6.68%
	May	29327	28231	1096	0.00%	3.74%
	Jun	28568	26404	2164	0.00%	7.58%
	Jul	24882	23971	911	0.00%	3.66%
	Aug	24604	22899	1705	0.00%	6.93%
	Sep	23534	22294	1240	0.00%	5.27%
	Oct	24242	23152	1090	0.00%	4.50%
	Nov	25406	23571	1835	0.00%	7.22%
	Dec	24430	23562	868	0.00%	3.55%
2031	Jan	22657	21497	1159	0.00%	5.12%
	Feb	21857	20599	1258	0.00%	5.75%
	Mar	22014	21534	479	0.00%	2.18%

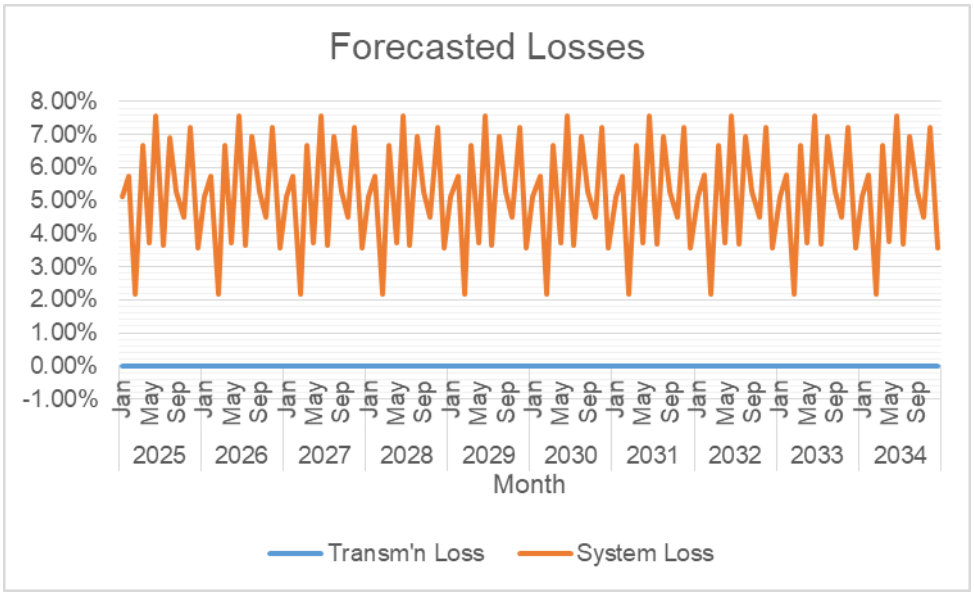
	Apr	27881	26018	1863	0.00%	6.68%
	May	30259	29128	1131	0.00%	3.74%
	Jun	29468	27235	2233	0.00%	7.58%
	Jul	25665	24725	940	0.00%	3.66%
	Aug	25375	23616	1759	0.00%	6.93%
	Sep	24269	22990	1279	0.00%	5.27%
	Oct	25004	23879	1125	0.00%	4.50%
	Nov	26204	24311	1893	0.00%	7.23%
	Dec	25195	24300	895	0.00%	3.55%
2032	Jan	23368	22172	1196	0.00%	5.12%
	Feb	22545	21247	1298	0.00%	5.76%
	Mar	22710	22215	495	0.00%	2.18%
	Apr	28769	26847	1922	0.00%	6.68%
	May	31223	30055	1167	0.00%	3.74%
	Jun	30399	28095	2304	0.00%	7.58%
	Jul	26474	25504	970	0.00%	3.66%
	Aug	26172	24357	1815	0.00%	6.93%
	Sep	25030	23710	1320	0.00%	5.27%
	Oct	25792	24631	1161	0.00%	4.50%
	Nov	27030	25076	1954	0.00%	7.23%
	Dec	25986	25062	923	0.00%	3.55%
2033	Jan	24104	22870	1234	0.00%	5.12%
	Feb	23257	21918	1339	0.00%	5.76%
	Mar	23429	22919	511	0.00%	2.18%
	Apr	29688	27703	1984	0.00%	6.68%
	May	32219	31015	1205	0.00%	3.74%
	Jun	31362	28984	2377	0.00%	7.58%
	Jul	27311	26310	1001	0.00%	3.66%
	Aug	26996	25124	1872	0.00%	6.93%
	Sep	25817	24455	1361	0.00%	5.27%
	Oct	26607	25409	1198	0.00%	4.50%
	Nov	27883	25868	2016	0.00%	7.23%
	Dec	26804	25851	953	0.00%	3.55%
2034	Jan	24865	23592	1273	0.00%	5.12%
	Feb	23993	22611	1382	0.00%	5.76%
	Mar	24174	23647	527	0.00%	2.18%
	Apr	30638	28589	2048	0.00%	6.68%
	May	33250	32007	1244	0.00%	3.74%
	Jun	32358	29904	2453	0.00%	7.58%
	Jul	28177	27144	1033	0.00%	3.66%
	Aug	27849	25917	1932	0.00%	6.94%
	Sep	26631	25226	1405	0.00%	5.27%
	Oct	27450	26214	1236	0.00%	4.50%
	Nov	28767	26687	2080	0.00%	7.23%
	Dec	27651	26668	983	0.00%	3.56%

MWh Offtake was forecasted using Quadratic Trend with Smoothing (2 variables). The assumed load factor is 70 %.

System Loss was calculated through a Load Flow Study conducted using Synergi software. Based on the same study, the Distribution System can adequately convey electricity to customers.



MWh Output was expected to grow at an average rate of 3.12% annually based on the year using the captive customer data forecast by Quadratic Trend with Smoothing (2 variables). The Highest or the maximum forecasted energy offtake is 34,420 MWh, while the energy output is 33,121 MWh, both will occur on year 2034.



Transmission Loss is expected to range from 0% to 0.210% while Total System Loss is expected to range from 2.18% for minimum, while 7.59% for maximum and 4.9% for 12 month moving average on the 10-year forecast.

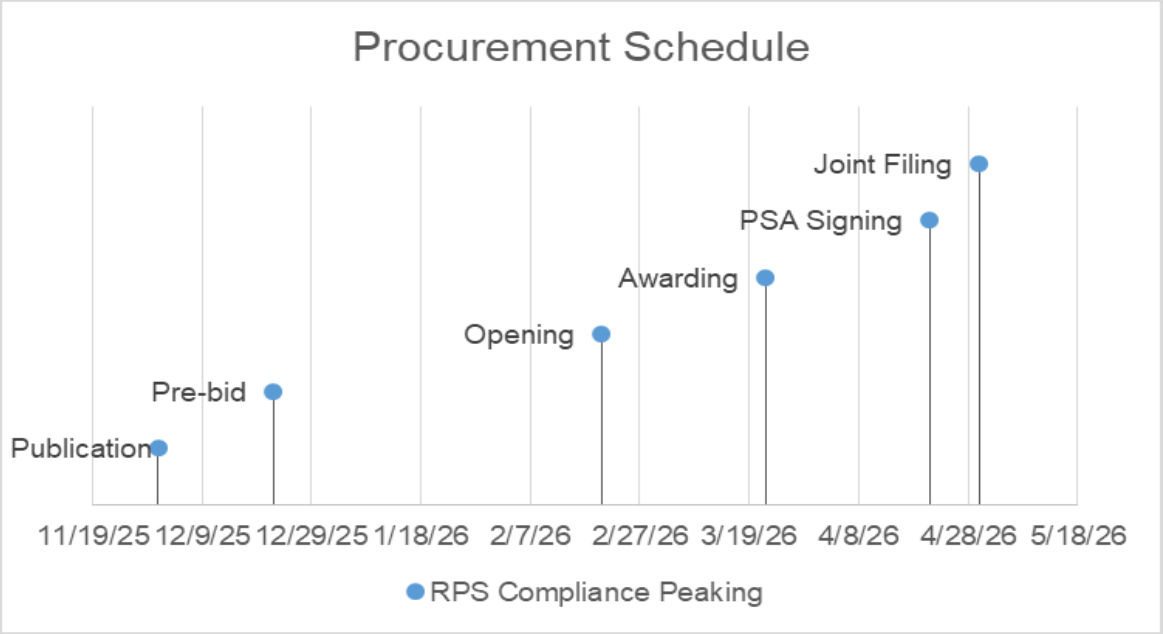
Power Supply

Case No.	Type	GenCo	Minimum MW	Minimum MWh/yr	PSA Start	PSA End
2015-001RC	Base	San Miguel Energy Corporation	27.00	16,200	6/1/2018	12/30/2023

For the 2024 Power Supply, OEDC has entered into an Emergency Power Supply Agreement (EPSA) for one year, the contract was expired last December 25, 2024.

The previous two (2) CSPs of OEDC were awarded to MPCL for an 18 MW Base Load and an 8 MW Intermediate Load requirement, which have already been filed with the ERC. While the ERC is still in the process of reviewing the filed PSAs, it has granted a Provisional Authority for both the Base and Intermediate Load requirements, effective January 26, 2025.

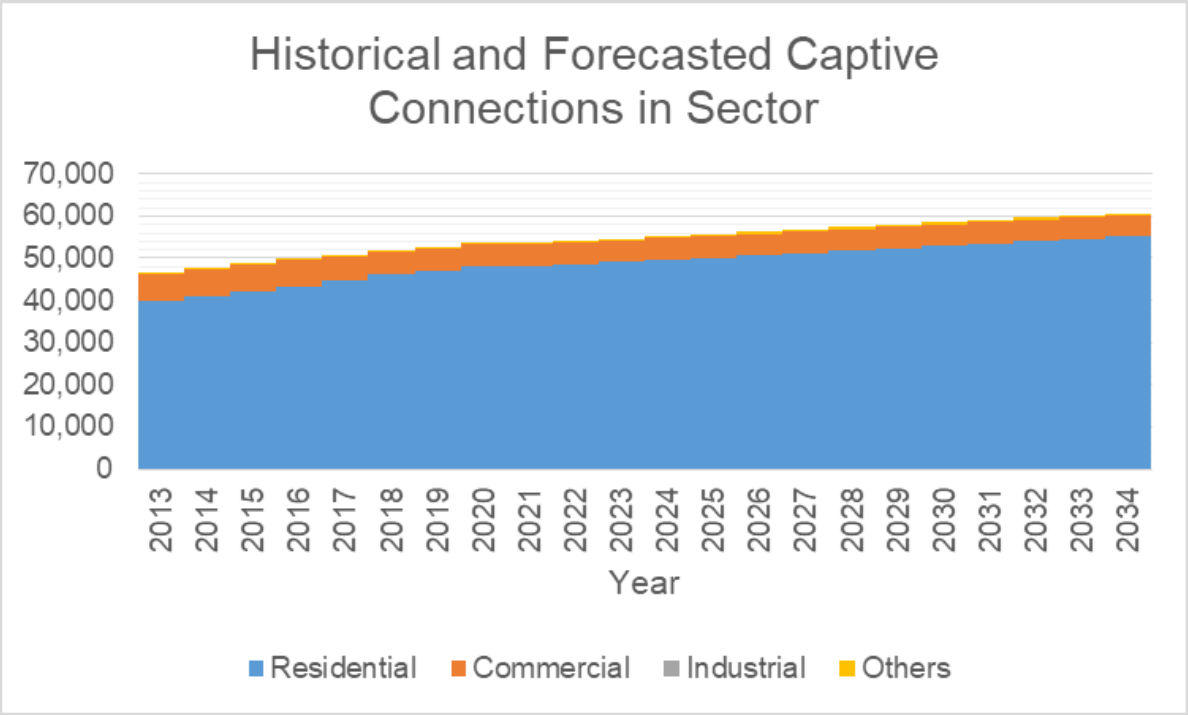
	RPS Compliance Peaking
Type	Peaking
Minimum MW	22.00
Minimum MWh/yr	34,690
PSA Start	12/26/2026
PSA End	12/25/2036
Publication	12/1/2025
Pre-bid	12/22/2025
Opening	2/20/2026
Awarding	3/22/2026
PSA Signing	4/21/2026
Joint Filing	4/30/2026



For the procurement of 22 MW Peaking requirement for RPS Compliance which is planned to be available on December 26, 2026, the first publication or launch of CSP will be on December 1, 2025. Joint filing is planned on April 30, 2026, or 150 days later, in accordance with ERC Resolution no. 16 series of 2023 Implementing Guidelines for the Procurement, Execution, and Evaluation of Power Supply of Electricity to their Captive Market.

Supply procurement will be 22 MW to satisfy the OEDC RPS requirement, with an annual minimum energy delivery of 34,690 MWh (capacity factor 18%) and a maximum of 48,180 MWh (capacity factor 25%) for the solar RE facility. The peak demand is 22 MW, and there is no firm minimum demand. Dispatch will be driven by WESM prices, with procurement routed through whichever of our existing PSAs offers the lowest price.

Captive Customer Connections



The number of Residential connections is expected to grow at a rate of 1.03 % annually. Said customer class is expected to account for 67.23 % of the total consumption. On the other hand, commercial connection has no growth base on the number of billed customer per month but with the 28.97% share for the total consumption. The overall average growth on number of OEDC customer is 0.86% comparing year 2023 vs 2024.